

RECEIVED  
Monday, March 11, 2024 3:48PM  
IDAHO PUBLIC  
UTILITIES COMMISSION

Connie Aschenbrenner  
Rate Design Senior Manager  
[caschenbrenner@idahopower.com](mailto:caschenbrenner@idahopower.com)

**VIA ELECTRONIC MAIL**

March 11, 2024

Monica Barrios-Sanchez, Secretary  
Idaho Public Utilities Commission  
11331 W. Chinden Blvd., Bldg 8,  
Suite 201-A (83714)  
PO Box 83720  
Boise, Idaho 83720-0074

Re: IPC-E-24-02  
Idaho Power Company's Annual Compliance Filing to Update the Substation  
Allowance Under Schedule 19, Large Power Service - Compliance Filing

Dear Ms. Barrios-Sanchez:

Pursuant to RP 133, Idaho Power Company hereby submits the enclosed compliance filing in the above-captioned proceeding pursuant to Idaho Public Utilities Commission Order No. 36114, which includes the tariff schedule listed below, reflecting modifications to its Schedule 19, Large Power Service with an effective date of March 15, 2024.

First Revised Sheet No. 19-6 Cancelling Original Sheet No. 19-6

If you have any questions regarding this tariff advice, please contact Regulatory Analyst Ashley Herrera at 208-388-2656 or [aherrera@idahopower.com](mailto:aherrera@idahopower.com).

Very truly yours,



Connie Aschenbrenner

CA/sg  
Enclosure

SCHEDULE 19  
LARGE POWER SERVICE  
 (Continued)

SPECIAL ARRANGEMENTS FOR SUBSTATION ALLOWANCES AND/OR TRANSMISSION VESTED INTEREST (Continued)

**Definitions** (Continued)

Transmission Vested Interest Portion is that part of the Company's transmission system in which a Transmission Vested Interest is held.

**Substation Allowance**

If a Schedule 19 Customer's request for service requires the installation of new or upgraded transformer capacity in Substation Facilities, the following considerations will be included in the separate agreement between the Customer and the Company:

The Customer will initially pay for the cost of new or upgraded Substation Facilities required because of the Customer's request. The Customer will be eligible to receive a one-time Substation Allowance based upon subsequent sustained usage of capacity by the Customer.

a. Substation Allowance: The maximum possible allowance will be determined by multiplying the Customer's actual increase in load by \$71,052 per MW, but will not exceed the actual cost of the Substation Facilities.

b. Substation Allowance Refunds: The Substation Allowance will be refunded to the Customer over a five-year period, with annual payments based on the Customer's Basic Load Capacity at the time of refund. The first refund will be paid one year following the first month energy is delivered through the new Substation Facilities.

The refunds will occur based on the following adjustment, which will be added to the Substation Allowance received in the previous year. If there is no change in load from the previous year, the Substation Allowance for that year is equal to the Substation Allowance from the previous year:

$$\frac{((\text{Change in load from the previous year as measured in MW}) \times (\text{Substation Allowance per MW}))}{\text{Number of Substation Allowance Refunds remaining in five-year period}}$$

The Customer's annual refunds will be made in accordance with the Substation Allowance amount stated in the separate construction agreement between the Customer and the Company.

**Transmission Vested Interest**

If a Schedule 19 Customer's request for service requires the installation of new or upgraded capacity in Transmission Facilities, and those Transmission Facilities are serving the Customer by a radial feed, the following considerations will be included in the separate agreement between the Customer and the Company: